COMP 2015

not open correctly.

Welcome to the 2nd Frontiers in Computational Physics Conference: Energy Sciences. The links on this page enable you to download files for the conference. Click on the above programme tab for an interactive programme,

with links through to abstracts. There are also tabs above

presenter, topic or abstract number. When downloading

enabling you to search the programme by title,

the downloadable abstract books please save them before opening them as the files may be large and may



and Ereptions in Computational Deusics Conferences: Energy Sciences Conference in

2nd Frontiers in Computational Physics Conference: Energy Sciences Conference information

| Welcome Letter |  |
|----------------|--|
|                |  |
|                |  |
| Committee      |  |

**On-site Information** 

Invited Speaker Biographies

Oral Programme

Poster Programme

Downloadable Abstract Book: Invited Abstracts 1 to 8

Downloadable Abstract Book: Oral Abstracts 1 to 94

Downloadable Abstract Book: Symposia Abstracts 1 to 5

Downloadable Abstract Book: Poster Abstracts 1 to 43

Copyright © 2014 Elsevier Limited. <u>Privacy</u> | <u>Terms</u> | <u>Cookies</u>

Powered by Oxford Abstracts. Cookies are set by this site. To decline them or learn more, visit our Cookies page.

#### 19.10.2015

R. Liu, W. Zhou\* City University of Hong Kong, Hong Kong

# [P1.25]

Fully coupled multiphysics simulations for burnup dependent nuclear fuels performance analysis - part 2 light water reactor oxide UO<sub>2</sub> fuels R. Liu, W. Zhou\*

City University of Hong Kong, Hong Kong

### [P1.26]

Thermal and hydrodynamic slip in compressible and incompressible boundary driven singular corner flows D. Ghatage\*, R. Shukla, G. Tomar, V. Kumaran Indian Institute of Science Bangalore, India

#### [P1.27]

Hybrid Fokker-Planck-DSMC method for gas flow simulations in the whole Knudsen number range S.K. Kuechlin\*, M.H. Gorji, P. Jenny ETH Zurich, Switzerland

#### [P1.28]

Turbulence modelling for horizontal axis wind turbines S.A. Abdulqadir\*, A. Nasser, H. Jacovides University of Manchester, UK

# [P1.29]

Large-scale simulation of miscible density-driven convection in porous media P. Jenny<sup>\*1</sup>, J.S. Lee<sup>2</sup>, D.W. Meyer<sup>1</sup>, H.A. Tchelepi<sup>3</sup> <sup>1</sup>ETH Zurich, Switzerland, <sup>2</sup>AUDI AG, Germany, <sup>3</sup>Stanford University, USA

#### [P1.30]

MDA based modeling and developing parallel computing applications B. Matkerim\*, D. Akhmed-Zaki, M. Mansurova *Al-Farabi Kazakh National University, Kazakhstan* 

[P1.31]

Reduction of flow induced forces for flow past square cylinder using passive control method S. Miran\*, B.A. Haider, C.H. Sohn Kyungpook National University, Republic of Korea

# [P1.32]

<u>Very short-term prediction of wind farm power production with deep neural networks</u> M. Đalto\*, T. Lončarek, M. Vašak, J. Matuško *University of Zagreb, Croatia* 

# [P1.33]

<u>Aerodynamic analysis of flow past a square cylinder using Lattice Boltzmann Method</u> B.A. Haider\*, S. Miran, C.H. Sohn *Kyungpook National University, Republic of Korea* 

[P1.34]

Large scale simulation of oil recovery by gel-polymer flooding T. Imankulov\*, B. Daribaev, O. Turar, D. Ahmed-Zaki al-Farabi Kazakh National University, Kazakhstan

#### [P1.35]

<u>Crossdisciplinary modeling for the design of energy supply systems</u> M. Freunek Müller\*, E. Dumont, M. Kubli, S. Ulli-Beer ZHAW, Switzerland

# [P1.36]

Comparison of dynamic adaptive sampling methods for quantitative risk analysis K. Fujimoto<sup>\*1</sup>, K. Shimoyama<sup>2</sup>, H. Negishi<sup>1</sup> <sup>1</sup>Japan Aerospace Exploration Agency, Japan, <sup>2</sup>Tohoku University, Japan

# [P1.37]

Natural convection of electrically conducting micropolar ferro-nanofluids

#### [P1.34] Large scale simulation of oil recovery by gel-polymer flooding T. Imankulov\*, B. Daribaev, O. Turar, D. Ahmed-Zaki al-Farabi Kazakh National University, Kazakhstan

This article describes a hydrodynamic model of collaborative filtering of oil, water, surfactant and polymer in porous media for enhanced oil recovery, which takes into account the influence of temperature, polymer and surfactant concentration changes on water and oil viscosity. For the mathematical description of oil displacement process by polymer and surfactant injection in a porous medium, we used the balance equations for the oil and water phase, the transport equation of the polymer / surfactant / salt and heat transfer equation. Also, consider the change of permeability for an aqueous phase, depending on the polymer adsorption and residual resistance factor. Presented the numerical implementation for solving this problem and realized a high-performance hybrid parallelization using MPI and CUDA technology. The algorithm was tested on a mobile device Xiaomi MiPad with Nvidia Tegra K1 processor. The results of the numerical investigation on three-dimensional domain are presented and distributions of pressure, saturation, concentrations of polymer / surfactant / salt and temperature are determined. Visualization of simulation results are performed using the ray casting algorithm implemented using CUDA technology. With this method, it is real to draw large amount of data described by three-dimensional models containing up to several million polygons. The main results of numerical experiments were compared with laboratory research and calculations of the hydrodynamic simulator Eclipse.

Keywords: EOR, HPC, CUDA, hybrid parallelization